

**Table 15. PAD District 3 - Daily Average Supply and Disposition of Crude Oil and Petroleum Products, November 2020**  
(Thousand Barrels per Day)

Commodity	Supply						Disposition			
	Field Production	Renewable Fuels and Oxygenate Plant Net Production	Refinery and Blender Net Production	Imports (PADD of Entry) <sup>1</sup>	Net Receipts <sup>2</sup>	Adjustments <sup>3</sup>	Stock Change <sup>4</sup>	Refinery and Blender Net Inputs	Exports	Products Supplied <sup>5</sup>
<b>Crude Oil<sup>6</sup></b> .....	<b>7,609</b>	<b>--</b>	<b>--</b>	<b>1,207</b>	<b>1,110</b>	<b>461</b>	<b>306</b>	<b>7,601</b>	<b>2,481</b>	<b>0</b>
<b>Hydrocarbon Gas Liquids</b> .....	<b>3,118</b>	<b>0</b>	<b>337</b>	<b>--</b>	<b>657</b>	<b>--</b>	<b>-443</b>	<b>367</b>	<b>1,635</b>	<b>2,553</b>
Natural Gas Liquids .....	3,118	0	113	--	644	--	-377	367	1,635	2,250
Ethane .....	1,390	--	5	--	346	--	-47	--	127	1,660
Propane .....	938	--	154	--	173	--	-161	--	1,189	237
Normal Butane .....	182	--	-33	--	140	--	-101	177	303	-90
Isobutane .....	308	--	-12	--	26	--	-29	113	7	230
Natural Gasoline .....	300	0	--	--	-41	--	-39	77	8	213
Refinery Olefins .....	--	--	224	--	13	--	-66	--	--	303
Ethylene .....	--	--	0	--	--	--	0	--	--	0
Propylene .....	--	--	225	--	13	--	-4	--	--	242
Normal Butylene .....	--	--	0	--	--	--	-62	--	--	62
Isobutylene .....	--	--	-1	--	--	--	0	--	--	-1
<b>Other Liquids</b> .....	<b>--</b>	<b>36</b>	<b>--</b>	<b>408</b>	<b>-1,830</b>	<b>201</b>	<b>68</b>	<b>-1,598</b>	<b>286</b>	<b>59</b>
Hydrogen/Oxygenates/Renewables/Other Hydrocarbons .....	--	36	--	0	161	112	-5	262	53	0
Hydrogen .....	--	--	--	--	--	116	--	116	--	0
Oxygenates (excluding Fuel Ethanol) .....	--	--	--	--	--	--	--	--	--	--
Renewable Fuels (including Fuel Ethanol) .....	--	36	--	--	161	-4	-5	146	53	0
Fuel Ethanol .....	--	17	--	--	154	36	20	135	52	0
Renewable Fuels Except Fuel Ethanol .....	--	20	--	--	7	-40	-24	11	1	0
Other Hydrocarbons .....	--	--	--	0	--	0	--	--	--	0
Unfinished Oils .....	--	--	--	392	9	--	22	126	194	60
Motor Gasoline Blend Comp. (MGBC) .....	--	--	--	16	-2,001	90	51	-1,986	40	0
Reformulated .....	--	--	--	--	-365	193	17	-188	0	0
Conventional .....	--	--	--	16	-1,636	-104	34	-1,797	40	0
Aviation Gasoline Blend. Comp. ....	--	--	--	--	--	--	0	0	--	0
<b>Finished Petroleum Products</b> .....	<b>--</b>	<b>--</b>	<b>6,529</b>	<b>188</b>	<b>-1,258</b>	<b>-104</b>	<b>22</b>	<b>--</b>	<b>2,314</b>	<b>3,019</b>
Finished Motor Gasoline .....	--	--	2,167	--	-123	-126	-33	--	802	1,150
Reformulated .....	--	--	395	--	--	-196	--	--	--	200
Conventional .....	--	--	1,772	--	-123	70	-33	--	802	950
Finished Aviation Gasoline .....	--	--	7	--	-2	--	-3	--	--	8
Kerosene-Type Jet Fuel .....	--	--	545	--	-323	--	12	--	62	147
Kerosene .....	--	--	4	--	-5	--	-1	--	6	-6
Distillate Fuel Oil .....	--	--	2,520	--	-803	21	37	--	946	755
15 ppm sulfur and under .....	--	--	2,415	--	-767	21	39	--	851	779
Greater than 15 ppm to 500 ppm sulfur .....	--	--	30	--	-3	--	1	--	32	-6
Greater than 500 ppm sulfur .....	--	--	75	--	-33	--	-3	--	63	-18
Residual Fuel Oil .....	--	--	19	136	18	--	-1	--	95	79
Less than 0.31 percent sulfur .....	--	--	7	17	3	--	8	--	NA	NA
0.31 to 1.00 percent sulfur .....	--	--	12	0	9	--	-5	--	NA	NA
Greater than 1.00 percent sulfur .....	--	--	0	119	6	--	-4	--	NA	NA
Petrochemical Feedstocks .....	--	--	250	8	--	--	5	--	--	253
Naphtha for Petro. Feed. Use .....	--	--	162	6	--	--	1	--	--	167
Other Oils for Petro. Feed. Use .....	--	--	88	2	--	--	4	--	--	85
Special Naphthas .....	--	--	34	8	-1	--	2	--	--	39
Lubricants .....	--	--	147	31	-27	--	17	--	76	59
Waxes .....	--	--	4	1	--	--	1	--	1	3
Petroleum Coke .....	--	--	389	3	12	--	-19	--	314	109
Marketable .....	--	--	293	3	12	--	-19	--	314	13
Catalyst .....	--	--	97	--	--	--	--	--	--	97
Asphalt and Road Oil .....	--	--	74	0	-5	--	4	--	11	54
Still Gas .....	--	--	323	--	--	--	--	--	--	323
Miscellaneous Products .....	--	--	47	--	--	--	2	--	1	44
<b>Total</b> .....	<b>10,727</b>	<b>36</b>	<b>6,867</b>	<b>1,804</b>	<b>-1,321</b>	<b>558</b>	<b>-46</b>	<b>6,370</b>	<b>6,716</b>	<b>5,631</b>

-- = Not Applicable.

-- = No Data Reported.

NA = Not Available.

<sup>1</sup> Represents the PAD District in which the material entered the United States and not necessarily where the crude oil or product is processed and/or consumed.

<sup>2</sup> Net receipts equal gross receipts minus gross shipments by pipeline, tanker, and barge. Receipts and shipments by rail are included for crude oil, propane, normal butane, isobutane, propylene, ethanol, biodiesel, marketable petroleum coke, and asphalt and road oil.

<sup>3</sup> Includes an adjustment for crude oil, previously referred to as 'Unaccounted For Crude Oil.' Also included is an adjustment for motor gasoline blending components, fuel ethanol, and distillate fuel oil. See Appendix B, Note 2C for a detailed explanation of these adjustments.

<sup>4</sup> A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks. Stock change for crude oil excludes lease stocks beginning with January 2005 (see explanatory notes).

<sup>5</sup> Product supplied is equal to field production, plus renewable fuels and oxygenate plant net production, plus refinery and blender net production, plus imports, plus net receipts, plus adjustments, minus stock change, minus refinery and blender net inputs, minus exports.

<sup>6</sup> Includes value for the Strategic Petroleum Reserve. See Table 25 for the breakout of Commercial Crude Oil.

Notes: Totals may not equal sum of components due to independent rounding. Domestic crude oil field production are estimates.

Sources: Energy Information Administration (EIA) Forms EIA-22M "Monthly Biodiesel Production Survey", Forms EIA-810, "Monthly Refinery Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-815, "Monthly Bulk Terminal Report," EIA-816, "Monthly Natural Gas Liquids Report," EIA-817, "Monthly Tanker and Barge Movements Report," and EIA-819, "Monthly Oxygenate Report." Domestic crude oil field production estimates based on Form EIA-914, "Monthly Crude Oil and Lease Condensate, and Natural Gas Production Report," and data from State conservation agencies, U.S. Department of Interior, and the Bureau of Ocean Energy Management. Export data from the U.S. Census Bureau and EIA estimates. Rail net receipts estimates based on EIA analysis of data from the Surface Transportation Board and other information.